



**CITY OF HOGANSVILLE**  
**Electric Service Tariff**

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**CITY OF HOGANSVILLE**  
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## RESIDENTIAL SERVICE (E1)

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**AVAILABILITY:**

Throughout the City’s service area from existing lines of adequate capacity.

**APPLICABILITY:**

For all domestic uses of the Customer in a separate metered single-family or apartment dwelling unit.

**TYPE OF SERVICE:**

Single phase, 60 Hertz, at a standard voltage.

**MONTHLY RATE:**

The monthly rate will become effective on the effective date in the following table:

Effective Date	07/01/18	07/01/19	07/01/20	07/01/21	07/01/22	07/01/23	
<b>Base Charge</b>	\$14.00	\$17.00	\$20.00	\$20.00	\$20.00	\$20.00	per month
<b>Energy Charge</b>							
First 2,000 kWh	11.7411¢	11.6566¢	11.5728¢	11.8070¢	12.0417¢	12.2768¢	per kWh
Over 2,000 kWh	13.2411¢	13.1566¢	13.0728¢	13.3070¢	13.5417¢	13.7768¢	per kWh

**MINIMUM MONTHLY BILL:**

Base Charge

**ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

The amounts calculated at the above rate are subject to increase or decrease according to the Environmental Compliance Cost Recovery (ECCR).

**POWER COST ADJUSTMENT (PCA):**

The amounts calculated at the above rate are subject to increase or decrease according to the Power Cost Adjustment (PCA).

**LATE PAYMENTS:**

All bills not paid by the due date are subject to a penalty of 10 percent.



## SMALL COMMERCIAL SERVICE (E2)

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**AVAILABILITY:**

Throughout the City’s service area from existing lines of adequate capacity.

**APPLICABILITY:**

For all commercial or institutional uses of the Customer in a separately metered business or governmental facility where the **average energy usage is below 3,000 kilowatthours per month.**

**TYPE OF SERVICE:**

Single phase, 60 Hertz, at a standard voltage.

**MONTHLY RATE:**

The monthly rate will become effective on the effective date in the following table:

<b>Effective Date</b>	<b>07/01/18</b>	<b>07/01/19</b>	<b>07/01/20</b>	<b>07/01/21</b>	<b>07/01/22</b>	<b>07/01/23</b>	
<b>Base Charge</b>	\$18.00	\$21.00	\$25.00	\$25.00	\$25.00	\$25.00	per month
<b>Energy Charge</b>							
All kWh	14.0109¢	14.0051¢	13.7903¢	14.1182¢	14.4472¢	14.7963¢	per kWh

**MINIMUM MONTHLY BILL:**

Base Charge

**ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

The amounts calculated at the above rate are subject to increase or decrease according to the Environmental Compliance Cost Recovery (ECCR).

**POWER COST ADJUSTMENT (PCA):**

The amounts calculated at the above rate are subject to increase or decrease according to the Power Cost Adjustment (PCA).

**LATE PAYMENTS:**

All bills not paid by the due date are subject to a penalty of 10 percent.



## LARGE COMMERCIAL SERVICE (E3)

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**AVAILABILITY:**

Throughout the City’s service area from existing lines of adequate capacity.

**APPLICABILITY:**

For all commercial or institutional uses of the Customer in a separately metered business or governmental facility where the **average energy usage exceeds 3,000 kilowatthours per month**.

**TYPE OF SERVICE:**

Single phase, 60 Hertz, at a standard voltage.

**MONTHLY RATE:**

The monthly rate will become effective on the effective date in the following table:

Effective Date	07/01/18	07/01/19	07/01/20	07/01/21	07/01/22	07/01/23	
<b>Base Charge</b>	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	per month
<b>Energy Charge</b>							
First 3,000 kWh	14.0842¢	14.3062¢	14.5282¢	14.7503¢	14.9724¢	15.1945¢	per kWh
Next 7,000 kWh	13.0842¢	13.3062¢	13.5282¢	13.7503¢	13.9724¢	14.1945¢	per kWh
Over 10,000 kWh	10.5842¢	10.8062¢	11.0282¢	11.2503¢	11.4724¢	11.6945¢	per kWh

**MINIMUM MONTHLY BILL:**

Base Charge

**ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

The amounts calculated at the above rate are subject to increase or decrease according to the Environmental Compliance Cost Recovery (ECCR).

**POWER COST ADJUSTMENT (PCA):**

The amounts calculated at the above rate are subject to increase or decrease according to the Power Cost Adjustment (PCA).

**LATE PAYMENTS:**

All bills not paid by the due date are subject to a penalty of 10 percent.



## MUNICIPAL SERVICE (EHV1)

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**AVAILABILITY:**

Throughout the City’s service area from existing lines of adequate capacity.

**APPLICABILITY:**

For uses of the City’s facilities.

**TYPE OF SERVICE:**

Single phase, 60 Hertz, at a standard voltage.

**MONTHLY RATE:**

The monthly rate will become effective on the effective date in the following table:

Effective Date	07/01/18	07/01/19	07/01/20	07/01/21	07/01/22	07/01/23	
<b>Base Charge</b>	\$20.00	\$25.00	\$30.00	\$30.00	\$30.00	\$30.00	per month
<b>Energy Charge</b>							
All kWh	14.7339¢	14.5493¢	14.3647¢	14.3647¢	14.3647¢	14.3647¢	per kWh

**MINIMUM MONTHLY BILL:**

Base Charge

**ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

The amounts calculated at the above rate are subject to increase or decrease according to the Environmental Compliance Cost Recovery (ECCR).

**POWER COST ADJUSTMENT (PCA):**

The amounts calculated at the above rate are subject to increase or decrease according to the Power Cost Adjustment (PCA).

**LATE PAYMENTS:**

All bills not paid by the due date are subject to a penalty of 10 percent.



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## COMMERCIAL DEMAND SERVICE (E5)

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**AVAILABILITY:**

Throughout the City’s service area from existing lines of adequate capacity.

**APPLICABILITY:**

To all electric service used for commercial or industrial purposes **where the maximum monthly demand exceeds 30 kilowatts and the average consumption exceeds 10,000 kilowatthours per month**. Standby or resale service is not permitted under this rate schedule.

**TYPE OF SERVICE:**

Alternating three-phase current, 60 hertz, at a standard voltage.

**MONTHLY RATE:**

The monthly rate will become effective on the effective date in the following table:

Effective Date	07/01/18	07/01/19	07/01/20	07/01/21	07/01/22	07/01/23	
<b>Base Charge</b>	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	per month
<b>Demand Charge</b>	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	per kW BD
<b>Energy Charge</b>							
First 200 HUD	10.8463¢	10.8463¢	10.9349¢	11.0013¢	11.0676¢	11.1340¢	per kWh
200-400 HUD	8.8463¢	8.8463¢	8.9349¢	9.0013¢	9.0676¢	9.1340¢	per kWh
400-600 HUD	6.8463¢	6.8463¢	6.9349¢	7.0013¢	7.0676¢	7.1340¢	per kWh
Over 600 HUD	4.8463¢	4.8463¢	4.9349¢	5.0013¢	5.0676¢	5.1340¢	per kWh

**MINIMUM MONTHLY BILL:**

Base Charge per meter plus \$10.00 per kW of Billing Demand.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

The amounts calculated at the above rate are subject to increase or decrease according to the Environmental Compliance Cost Recovery (ECCR).

**POWER COST ADJUSTMENT (PCA):**

The amounts calculated at the above rate are subject to increase or decrease according to the Power Cost Adjustment (PCA).

**LATE PAYMENTS:**

All bills not paid by the due date are subject to a penalty of 10 percent.

## COMMERCIAL DEMAND SERVICE (Continued)

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### **DETERMINATION OF BILLING DEMAND:**

The maximum billing demand shall be based on the highest kW measurement during the current month and the preceding eleven (11) months:

1. The current monthly metered demand if billing in June through September; or,
2. Ninety-five percent (95%) of the highest monthly metered demand occurring in any preceding June through September; or,
3. Sixty percent (60%) of the highest monthly metered demand occurring in any preceding October through May.

### **EXCESS REACTIVE DEMAND PENALTY:**

Where there is an indication of power factor less than 90 percent (90%) lagging, metering equipment may be installed to measure reactive demand. The reactive demand shall be defined as the highest 30-minute kVar measured during the month. Excess reactive demand shall be the reactive demand which is in excess of one-half of the maximum measured kW in the current month. Such excess kVar shall be billed at the rate of **\$0.35 per kVar**.



## SECURITY LIGHT SERVICE

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**AVAILABILITY:**

Throughout the City’s service area from existing lines of adequate capacity.

**APPLICABILITY:**

To unmetered dusk-to-dawn electric service provided by mercury vapor, high pressure sodium vapor, or metal halide luminaires supported by short brackets and mounted on either wood or metal poles. Service may be used to illuminate public thoroughfares and/or private outdoor areas, including, but not limited to, roadways, parking lots and yards.

**TYPE OF SERVICE:**

Service shall consist of a luminaire owned, installed, powered and maintained by the City. This schedule applies to street and outdoor lighting with ballast operated vapor lamp fixtures of either mercury vapor (MV), high pressure sodium vapor (HPS), or metal halide (MH), on poles conforming to City’s specifications. Service will be rendered only at locations that, in the opinion of the City, are readily accessible for maintenance.

**MONTHLY RATE PER FIXTURE:**

The fixture is charged monthly by unit according to the following table:

Lamp Wattage	Type	Rate
175	Mercury Vapor	\$12.50
100	High Pressure Sodium Vapor	\$12.50
250	High Pressure Sodium Vapor	\$21.00
400	High Pressure Sodium Vapor	\$25.00
400	High Pressure Sodium Vapor (Flood)	\$30.00
1000	Metal Halide	\$42.00

**TERM OF CONTRACT:**

The contract period shall be no less than twelve (12) months. Residential contracts will be billed monthly according to the rates per fixture above. Commercial contracts requiring new construction, including pole setting and wiring, will be billed in advance for the first twelve months. However, commercial contracts for lighting service where such service had previously been provided will be billed on a monthly basis.

**METAL POLES:**

The monthly rates per fixture stated above are applicable to standard wood distribution poles. Installations on metal poles will result in an additional charge of **\$3.00** per month.

**SECURITY LIGHT MAINTENANCE:**

All lighting maintenance performed by the City will be accomplished as soon as it can be reasonably done following notification by the customer that service has been interrupted; however, such maintenance will be performed only during the City’s regular working hours.



# SECURITY LIGHT SERVICE (CONTINUED)

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**SECURITY LIGHT INSTALLATION:**

Should the customer’s requested location for a new security lighting installation be on an existing City distribution pole, no upfront fees will be charged.

Should the customer request a security lighting location requiring the installation of a special pole, the customer will be required to pay a non-refundable contribution to cover the costs of construction. Security lighting service will be provided only at locations which are readily accessible for maintenance.

The charges for installation on new security lighting are as follows:

<u>Installation</u>	<u>Up Front Charge</u>
Wooden Pole	\$240.00
Metal Pole	\$400.00

The City retains ownership of security lighting installations, including poles. Following installation of the light, the customer will be charged under the applicable monthly rate.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

Does not apply.

**POWER COST ADJUSTMENT (PCA):**

Does not apply.

**LATE PAYMENTS:**

All bills not paid by the due date are subject to a penalty of 10 percent.



## RIDERS

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### **ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):**

The monthly environmental compliance cost recovery adjustment in cents per kWh shall be added to all metered bills for service. The ECCR shall represent an amount no higher than that which may be calculated using the economic compliance cost reporting issued from time to time by the City's principal electricity supplier, MEAG Power.

**Applicable customers: All Metered Accounts**

### **POWER COST ADJUSTMENT (PCA):**

This Power Cost Adjustment (PCA) is applicable to each of the City's electric tariffs which contain reference to it. The PCA is used to make interim adjustments to monthly rates for service to reflect known and measurable changes in the City's total costs of providing electricity to its customers.

The monthly Power Cost Adjustment in cents per kWh shall represent the difference between total electric department costs (including wholesale power, distribution system operation & maintenance, administrative charges and transfers to the general fund of the City) and total electric department revenues (including sales of electricity and other operating receipts) divided by the total kilowatt-hours sold to customer served under tariff subject to such revenue adjustment. The monthly adjustment may be leveled to reduce the amount of variance.

The City reserves the right to make changes to PCA frequently if base revenues are below the expected levels and/or if unexpected costs are incurred

**Applicable customers: All Metered Accounts**



## DISTRIBUTED GENERATION RIDER

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### APPLICABILITY:

Applicable to Customers in all areas served by the Fort Valley Utility Commission (the FVUC) and subject to its service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference, and desiring to install a distributed generation facility. Customer account(s) must be in good standing.

A distributed generation facility must:

1. Be owned (or leased) and operated by an existing Customer for production of electric energy, and
2. Be connected to and/or operate in parallel with the Utility's distribution facilities, and
3. Be intended primarily to offset part or all of the Customer's generator's requirement for electricity, and
4. Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications.
5. Be installed on the customer side of the meter.

### MONTHLY METERING COST:

**Bi-Directional Metering Charge ..... \$2.50 per month**

#### Single Directional

**Single-Phase ..... \$4.50 per month**

**Poly-phase ..... \$11.00 per month**

The City Electric Department will install single directional metering or bi-directional metering depending on the customer's method of installation. All installed costs for metering and associated equipment will be paid by the customer at the time service is initiated under this policy.

Bi-directional metering is defined as measuring the amount of electricity supplied by the City and the amount fed back to the City by the customer's distributed generation facility during the billing period using the same meter. Bi-directional metering shall be used where distributed generation facilities are connected to the City on the customer's side of the customer's meter.

Single directional metering shall be defined as measuring electricity produced or consumed during the billing period, in accordance with normal metering practices. Single directional metering shall be used where distributed generation facilities are connected to the City's distribution system on the City's side of the customer's meter.

### MONTHLY CAPACITY COST:

The City requires each Customer with a distributed generation facility to pay for monthly Stand-By Capacity charges based on the Nameplate Capacity Rating in kW of the Customer's system.

#### Stand-by Capacity Charge

**Residential ..... \$10.98 per kW per month**

**Small Commercial ..... \$14.45 per kW per month**

**Large Commercial ..... \$20.14 per kW per month**

**Commercial Demand ..... \$17.31 per kW per month**

# DISTRIBUTED GENERATION RIDER (CONTINUED)

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## **PAYMENT FOR ENERGY:**

### Bi-directional metering

1. When electricity supplied by the City exceeds electricity generated by the Customer's distributed generation, the electricity shall be billed by the City in accordance with the applicable tariff(s).
2. When electricity generated by the Customer's distributed generation system exceeds electricity supplied by the City, the Customer shall be billed for appropriate Customer charges for that billing period and credited for excess kWh generated during the billing period at the avoided energy cost.

### Single directional metering

1. When electricity are generated by the Customer's distributed generation facility, the Customer shall be compensated for these kWh's based on avoided energy costs as determined by the City. The City will only compensate the Customer for avoided energy kWh's as determined by metered energy delivered to the City's distribution system.
2. The Customer's net bill will be calculated using the City calculation for avoided energy cost (as described below) credited to the Customer, netted against the billing period charges for the Customer's regular service (according to the applicable tariff) based on actual metered energy.

### Avoided Energy Cost

Payments by the City to the Customer for the billing period metered avoided energy kWh's will be computed by the City in its sole discretion based on the average monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power), the City's Wholesale Energy provider.

In the event the customer develops a credit balance during a billing period, the amount will remain as a credit on the customer's account. Credit balances remaining at the end of the City's fiscal year will be cleared by the issuance of a check for the credit balance to the customer. Mid-year clearance of account credit balances will be at the City's discretion.

## **SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:**

The customer shall be responsible for ensuring a safe and reliable interconnection with the City and all costs incurred therein. The City has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the customer to the City's distribution system:

1. Application for Interconnection of Distributed Generation Facility
2. Interconnection Agreement
3. Electrical Power Exchange Agreement

The provisions in all documents outlined above are incorporated into this Tariff in their entirety. For the avoidance of doubt, Customer shall be deemed to have agreed to such provisions by applying for service under this Tariff.

The City will only be required to purchase energy from eligible distributed generation facilities on a first-come, first-served basis until the cumulative generating capacity of all renewable energy sources from all Customers equals the percentage of the City's annual peak demand in the previous year as set forth in O.C.G.A. § 46-3-56(a). Additional energy may be purchased by the City in its sole discretion at a cost agreed to by it and the Customer provider. The City shall at no time be required to purchase energy from Customers in excess of amounts required by the DG Act.

The City reserves the right to separate the Customer generator's equipment from City lines and facilities when, in the City's judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, the City shall promptly notify the Customer generator so that any unsafe condition can be corrected.